



Customer	Installation	Country	Type	Design	Output kW	Speed rpm	Live Steam bar(a)	Extrac- tion °C	Ex-haust bar(a)	Deli- very	
Kraftanlagen München	BMHKW Augsburg	Germany	MARC 2-C10	Extraction- condensing	7,720	11,200	64	480	2.5	0.1	2008
TURBOMACH S.A.	WTE Kotka	Finland	MARC 2-C10	Extraction- condensing	8,840 mech	11,200	40	397	10.6	0.15	2007
Stadtwerke-Gruppe Jena	BMHKW Hermsdorf	Germany	MARC 1-C10	Extraction- condensing	2,320	14,000	26	440	2.4	0.2	2007
Caliqua Powertec	MHKW Solingen	Germany	MARC 2-C11	Extraction- condensing	8,055	11,200	40	395	3.5	0.2	2007
IHKW Andernach	IHKW Andernach Freiburg	Germany	MARC 4-C11	Extraction- condensing	13,650	8,000	68	523	8.0	0.1	2007
Stadtwerke Dinslaken	BMHKW Dinslaken	Germany	MARC 1-H01	Heating	2,495	14,000	46	460	---	0.8	2007
Industrie du Bois	Burtonville (Vielsalm)	Belgium	MARC 4-H02	Heating	20,040	8,500	90	480	---	0.59	2007
Stadtwerke Düsseldorf	Düsseldorf Garath	Germany	MARC 2-B00	Back pressure	3,815	11,200	64	425	---	1.5	2007
KSV	Crailsheim	Germany	MARC 4-C11	Extraction- condensing	9,680	8,600	62	485	11.5	0.08	2007
Uddevalla Energi AB	Uddevalla	Sweden	MARC 2-H02	Heating	10,040	11,200	40	400	---	0.35	2008



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TURBOMACH S.A.	Barilla Pedrignano (Parma)	Italy	MARC 4-C10	Extraction- condensing	10,050 mech	8,600	60	470	7	0.08	2007
HVC	Biomassacentrale Alkmaar	The Netherlands	MARC 6-C04	Condensing	28,920	5,700	88	500	---	0.1	2007
Binder Holz Deutschland GmbH	Biomasse-Heizkraftwerk Kösching	Germany	MARC 4-C13	Extraction- condensing	15,065	8,600	95	495	1.7	0.11	2007
Hasslacher Energie	Sachsenburg	Austria	MARC 2-C10	Extraction- condensing	6,040	11,200	64	480	2.0	0.16	2007
Ortner	Eisenstadt, Siegendorf, Oberpullendorf, Rechnitz	Austria	MARC 1-C02	Condensing	2,330	13,000	27	450	---	0.1	2007
Paper Works Palm	Eltmann	Germany	MARC 2-B02	Back pressure	9,800	10,500	88	495	---	4.3	2007
Paper Works Palm	Wörth	Germany	MARC 4-B02	Back pressure	17,650	8,000	74	435	---	7.5	2007
URBAS Maschinenfabrik	Klagenfurt	Austria	MARC 2-C10	Extraction- condensing	5,000	12,000	65	480	1.7	0.1	2007
URBAS Maschinenfabrik	Bad St. Leonhard	Austria	MARC 2-B00	Back pressure	4,350	11,200	26	460	---	1.2	2007
URBAS Maschinenfabrik	Holzindustrie Torgau	Germany	MARC 1-H00	Heating	2,590	14,000	26	480	---	0.65	2007



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URBAS Maschinenfabrik	Brunner & Stern	Austria	MARC 1-C10	Extraction- condensing	1,735	14,000	26	480	1.2	0.1	2007
Caliqua AG Basel	Tegra Domat / Ems	Switzerland	MARC 4-C02	Condensing	12,230	7,200	65	477	---	0.07	2007
Twence Afvalverwerking	BEC Hengelo	The Netherlands	MARC 6-C03	Condensing	21,000	6,000	66	460	---	0.09	2007
AB Panevezio Statybos Trestas	CHP Panevezys	Lithuania	MARC 2-H01	Heating	9,490	11,200	62	480	---	0.37	2007
Söderhamn Energi	HVC Granskär Söderhamn	Sweden	MARC 2-H02	Heating	9,330	11,200	60	500	---	0.43	2007
TURBOMACH S.A.	Ferrero Alba	Italy	MARC 2-C11	Extraction- condensing	8,650 mech	10,700	57	430	23	0.17	2006
TURBOMACH S.A.	Michelin Cuneo	Italy	MARC 2-C11	Extraction- condensing	5,600 mech	11,200	64	400	23.2	0.12	2006
vonRoll Umwelttechnik	WTE Staßfurt	Germany	MARC 6-C13	Extraction- condensing	28,140	6,000	39	398	27	0.11	2007
TURBOMACH S.A.	CCPP Bio REP Paris	France	MARC 2-C01	Condensing	6,100 mech	10,000	39	430	---	0.14	2006
Nehlsen Entsorgung	EBS HKW Stavenhagen Pfanni-Werk	Germany	MARC 2-C11	Extraction- condensing	10,000	10,000	41	395	16	0.3	2006



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Alpine Mayreder Bau	KWK Altweitra	Austria	MARC 2-C10	Extraction- condensing	5,200	10,700	23	420	3	0.1	2006
Wärtsilä Biopower Oy	Renogen 1	Germany	MARC 2-C10	Extraction- condensing	5,552	10,700	50	460	2.1	0.11	2006
Merkscha Celje	Celje	Slovenia	MARC 2-C11	Extraction- condensing	6,750	11,200	65	480	3.0	0.18	2006
Alpine Mayreder Bau	KWK Rastendorf	Austria	MARC 2-C10	Extraction- condensing	5,200	10,700	23	420	3	0.1	2006
TURBOMACH S.A.	Colari Turbo-Vapore Malagrotta	Italy	MARC 4-C01	Condensing	12,780 mech	8,200	55	405	---	0.18	2006
URBAS Maschinenfabrik	Bioenergie Gaishorn	Austria	MARC 1-H00	Heating	2,400	13,000	26	480	---	0.85	2006
URBAS Maschinenfabrik	BMHKW Leiben	Austria	MARC 1-C01	Condensing	2,300	13,000	26	480	---	0.1	2006
TURBOMACH S.A.	E.R.D.A. Bertrix	Belgium	MARC 2-H01	Heating	8,450 mech	10,400	65	455	---	0.8	2006
BKS GmbH	Biokraftwerk Schkölen	Germany	MARC 2-C10	Extraction- condensing	5,360	12,000	65	483	2.3	0.15	2006
Wulff Deutschland GmbH	Biomass CHP Siegerland	Germany	MARC 6-C01	Condensing	16,810	6,000	47	450	---	0.11	2006



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Degussa AG	Rheinfelden	Germany	MARC 2-B10	Extraction-back pressure	6,560	10,300	81	510	22	7.5	2006
Kvaerner Power AB	Falu Energi & Vatten AB	Sweden	MARC 2-H02	Heating	8,730	11,200	70	500	--	0.65	2006
Schöbwendter Holz	BM-HKW Saalfelden	Austria	MARC 2-C11	Extraction-condensing	5,000	11,140	64	480	1.3	0.1	2006
Kraftanlagen München	BM-HKW BioMa Ennsdorf	Austria	MARC 2-C10	Extraction-condensing	5,000	12,000	63	477	2.0	0.14	2006
Kraftanlagen München	BM-HKW BioMa Ernstshofen	Austria	MARC 2-C10	Extraction-condensing	5,000	12,000	63	477	2.0	0.14	2006
EVN AG	Biomass CHP Baden	Austria	MARC 2-C10	Extraction-condensing	5,000	12,000	60	480	3.2	0.1	2006
EVN AG	Biomass CHP Mödling	Austria	MARC 2-C11	Extraction-condensing	5,000	12,000	60	480	3.2	0.1	2006
TURBOMACH S.A.	Egger Wismar	Germany	MARC 2-B10	Extraction-back pressure	8,030 mech	10,000	64	450	7.0	1.5	2005
TURBOMACH S.A.	Egger Unterradlberg	Austria	MARC 2-C11	Extraction-condensing	10,390 mech	10,000	64	450	12.0	0.2	2005
TURBOMACH S.A.	Holzindustrie Stallinger Frankenmarkt	Austria	MARC 2-C10	Extraction-condensing	6,150 mech	11,200	61	480	2.0	0.12	2005



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URBAS Maschinenfabrik	Biomass CHP Amstetten	Austria	MARC 2-C10	Extraction- condensing	5,000	12,000	65	480	1.7	0.1	2005
URBAS Maschinenfabrik	Biomass CHP Gmünd	Austria	MARC 2-C10	Extraction- condensing	5,000	12,000	65	480	1.7	0.1	2005
Imtech Deutschland	BMKW Heiligenkreuz	Austria	MARC 4-C11	Extraction- condensing	12,000	8,500	98,5	518	5,0	0,13	2005
Wärtsilä Biopower OY	Biotherm Baden	Germany	MARC 2-C10	Extraction- condensing	5,550	10,700	50	460	2.0	0.11	2005
TURBOMACH S.A.	Pfizer Pharmaceuticals Sandwich / Kent	United Kingdom	MARC 2-B00	Back pressure	5,170 mech	10,000	44.5	360	---	8.4	2005
Donausäge Rudolf Rimplmayr	Donausäge saw mill Enns	Austria	MARC 2-C11	Extraction- condensing	7,120	10,700	65	480	1.7	0.08	2005
IN-Energie	IN-Energie Ingolstadt	Germany	MARC 2-C10	Extraction- condensing	5,570	10,700	50	460	1.3	0,1	2005
URBAS Maschinenfabrik	Biomass HP St. Andrä	Austria	MARC 2-C10	Extraction- condensing	5,000	12,000	65	480	1.7	0.1	2005
TURBOMACH S.A.	Industriepark Oberbruch NUON	Germany	MARC 2-B10	Extraction- back pressure	7,990 mech	10,000	58	510	21.0	3.0	2005
Aalborg Energie Technik	DHP Linz Mitte	Austria	MARC 2-H01	Heating	8,900	11,200	65	460	---	0.53	2005



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Stadtwerke Neustrelitz	Biomass-CHP Neustrelitz	Germany	MARC 2-C10	Extraction-condensing	7,800	11,200	64	480	2.0	0.12	2005
Caliqua AG Basel	WTE Hagenholz Zurich	Switzerland	MARC 4-B10	Extraction-back pressure	19,600	8,000	39	400	13.8	1.2	2005
PROKON Nord	Biomass CHP Borsigstrasse	Germany	MARC 6-C03	Condensing	23,130	6,000	89	520	---	0.11	2005
Kraftanlagen München	WTE RABA Südwestthüringen / Suhl	Germany	MARC 4-C12	Extraction-condensing	15,100	8,600	44	380	4.5	0.18	2006
Stadtwerke Münster	CHP Hafen	Germany	MARC 8-H02	Heating	38,630	5,700	80	525	---	0.45	2005
Technische Werke Ludwigshafen	DHP Ludwigshafen	Germany	MARC 2-H01	Heating	9,660	10,400	40	425	---	0.57	2005
TURBOMACH S.A.	DHP Imanta	Latvia	MARC 4-H01	Heating	16,650 mech	8,500	67	510	---	0.42	2005
Jönköping Energi	KVV Torsvik	Sweden	MARC 4-H02	Heating	14,970	8,500	41	380	---	0.35	2006
Freudenberg Service KG	Heating Power Plant Weinheim	Germany	MARC 2-B10	Extraction-back pressure	9,210	10,700	73	520	18.0	1.7	2005
GMVA Niederrhein	WTE Oberhausen	Germany	MARC 6-C01	Condensing	25,600	5,700	40	395	---	0.08	2005



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URBAS Maschinenfabrik	Biomass CHP Brand	Austria	MARC 2-B00	Back pressure	4,440	11,200	26	480	---	1.2	2005
URBAS Maschinenfabrik	Biomass CHP Sollenau	Austria	MARC 2-B00	Back pressure	4,440	11,200	26	480	---	1.2	2004
Saarberg Fernwärme	Biomass Heating Power Plant Ilmenau	Germany	MARC 2-C11	Extraction- condensing	5,540	11,750	47	430	2.2	0.12	2004
MAB Anlagenbau Germany	Biomass Fechenheim Frankfurt	Germany	MARC 4-C12	Extraction- condensing	13,060	8,600	65	450	11.8	0.1	2004
Stadtwerke Bielefeld	Mitsubishi Paper Works	Germany	MARC 2-B02	Back pressure	9,450	10,400	60	470	---	5.4	2004
TURBOMACH S.A.	Bioenergia Santamaria Lucena (Cordoba)	Spain	MARC 4-C01	Condensing	16,210 mech	7,200	66	449	---	0.08	2004
Franz Binder GmbH	Biomass Fügen	Austria	MARC 2-C11	Extraction- condensing	8,760	10,700	65	470	1.6	0.14	2004
Aalborg Energie Technik	SKW Biopower Eberhardzell	Germany	MARC 2-C11	Extraction- condensing	8,380	10,000	65	460	1.6	0.14	2004
TURBOMACH S.A.	CCPP Starachowice	Poland	MARC 4-C10	Extraction- condensing	9,410 mech	8,000	35	470	3.0	0.13	2004



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					kW	rpm	bar(a)	°C	bar(a)	bar(a)	
Cerestar Deutschland GmbH	Krefeld	Germany	MARC 6-B10	Extraction-back pressure	26,780	6,500	60	530	9.2	1.55	2004
BHKW Flohr GmbH	Neuwied	Germany	MARC 2-C11	Condensing	7,600	10,600	45	450	9.0	0.12	2004
URBAS Maschinenfabrik	BMHKW Sachsenburg Hasslacher Drauland	Austria	MARC 2-B00	Back pressure	4,100	11,200	26	470	---	1.2	2004
TURBOMACH S.A.	Donau Chemie AG Pischelsdorf	Austria	MARC 2-C10	Extraction-condensing	6,510 mech	10,000	41	410	2.0	0.07	2004
Standardkessel Lentjes	Elsterwerda	Germany	MARC 4-C02	Condensing	12,600	8,300	65	450	---	0.14	2004
ANO Bremen	Bremen	Germany	MARC 4-B00	Back pressure	12,470	9,900	21	217	---	2.3	2004
Caliqua AG Basel	WTE Trimmis	Switzerland	MARC 2-C11	Extraction-condensing	7,050	10,500	39	395	15.2	0.19	2003
TECHNIP-COFLEXIP for RWE Power AG	CHP Bochum	Germany	MARC 4-C10	Extraction-condensing	21,000	8,500	105	519	4.8	0.77	2003
TECHNIP-COFLEXIP for RWE Power AG	CHP Dortmund	Germany	MARC 4-B10	Extraction-back pressure	12,400	8,000	59	469	14	5	2003
URBAS Maschinenfabrik	Biomass-CHP Ybbs	Austria	MARC 2-B00	Back pressure	5,380	10,000	26	470	---	1.2	2003



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STEAG Energie-Contracting	Biomass-CHP Traunreut	Germany	MARC 2-C11	Extraction- condensing	5,200	10,700	64	420	2.0	0.10	2003
BioEnergie Kufstein GmbH	Biomass-CHP Kufstein	Austria	MARC 2-C10	Extraction- condensing	6,930	10,500	64	450	3.0	0.21	2003
Wulff Deutschland GmbH	Biomass-CHP Recklinghausen	Germany	MARC 6-C01	Condensing	16,560	6,000	47	450	---	0.11	2003
I/S Reno – Nord	WTE Aalborg	Denmark	MARC 6-H03	Heating	20,500	7,500	41	430	---	1.27	2004
Fortum Engineering Deutschland	Biomasseheizkraftwerk Herbrechtingen GmbH	Germany	MARC 6-C11	Extraction- condensing	15,700	6,000	88	515	1.8	0.07	2003
Standardkessel Lentjes	Fernwärme Ulm GmbH (district heating)	Germany	MARC 2-B10	Extraction- back pressure	9,500	8,600	62	450	16	4	2003
Järvi-Suomen Voima für Suur-Savon Sähkö Oy	Paper mill Savonlinna	Finland	MARC 4-H11	Heating	19,600	8,800	91	520	20	0.67	2002
Aarhus Kommunale Vaerker	WTE Aarhus	Denmark	MARC 4-H02	Heating	11,540	9,200	41	400	---	0.58	2002
PEAB Sverige AB	WTE 2 Kumla	Sweden	MARC 2-C01	Condensing	7,600	10,700	41	400	---	1.75	2002
Hamberger Industriewerke	Parquet factory Rosenheim	Germany	MARC 2-C10	Extraction- condensing	6,140	11,100	64	450	6.5	0.15	2002



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Kvaerner	WTE Isle of Man Douglas	United Kingdom	MARC 4-C02	Extraction-condensing	7,660	8,000	40	400	---	0.09	2002
Standardkessel Lentjes	Biomass-CHP Silbitz	Germany	MARC 2-C10	Extraction-condensing	5,620	11,100	45	420	1.8	0.15	2002
Kronoply GmbH	Biomass-CHP Kronotex Heiligengrabe	Germany	MARC 6-C03	Condensing	19,660	6,000	68	450	---	0.09	2002
L 90 Leverandørforeningen af 1990	WTE Esbjerg	Denmark	MARC 4-H02	Heating	18,590	8,500	41	400	---	0.28	2003
Kunz Holding	Energiezentrale Baruth	Germany	MARC 2-C10	Extraction-condensing	8,360	10,700	94	457	1.5	0.12	2002
Kunz Holding	Energiezentrale Baruth	Germany	MARC 2-B10	Extraction-back pressure	10,200	11,200	94	457	28	7	2002
Steag encotec	Shell Refinery Cologne-Godorf	Germany	MARC 6-C14	Extraction-condensing	33,640	5,700	112	530	4.5	0.05	2002
Järvi-Suomen Voima Oy	UPM-Schauman wood works Riistina	Finland	MARC 2-B00	Back pressure	10,460	8,600	82	482	---	18	2001
Technical University Munich	CHP Arcisstrasse	Germany	MARC 2-B01	Back pressure	3,050	11,200	51	470	---	2.5	2001
Schwörer Haus	Biomass-CHP Hohenstein/Oberstetten	Germany	MARC 2-C01	Condensing	5,240	11,200	64	470	---	0.15	2001



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ALABE	CHP-paper mill Smurfit Mengibar	Spain	MARC 2-B00	Back pressure	6,070	11,200	63	480	---	4.5	2001
Foster Wheeler Energia Oy	CHP-paper mill Katrinefors Mariestad	Sweden	MARC 2-C11	Extraction-condensing	9,500	12,000	81	480	18	0.91	2001
Cascades Arnsberg GmbH	Paper factory Arnsberg	Germany	MARC 2-C10	Extraction-condensing	6,600	10,500	39	450	---	0.06	2001
Steweag Graz	Energiepark Donawitz CCPP Leoben	Austria	MARC 2-C00	Condensing	10,850	11,200	46	450	---	0.36	2001
Huntsman Tioxide	National Power CoGen CCPP Grimsby	United Kingdom	MARC 2-B01	Back pressure	7,790	10,400	63	480	---	10	2001
I/S Amagerforbrænding	WTE Copenhagen	Denmark	MARC 2-H02	Heating	8,530	11,200	45	380	---	0.45	2001
Birka Värme AB	WTE Stockholm	Sweden	MARC 8-H03	Heating	44,300	6,050	60	480	---	0.23	2001
Hamberger Industriewerke	Parquet factory Rosenheim	Germany	MARC 2-C10	Extraction-condensing	5,000	12,000	64	450	6.5	0.15	2001
Papelera Peninsular	Paper factory Madrid	Spain	MARC 2-B00	Back pressure	8,500	10,400	60	420	---	7.5	2001
Kraftanlagen München	Biomass-CHP Pfaffenhofen	Germany	MARC 2-C11	Extraction-condensing	6,100	11,200	60	450	3.5	0.1	2000



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					kW	rpm	bar(a)	°C	bar(a)	bar(a)	
Standardkessel Lentjes	Paper mill Bauernfeind Raubling	Germany	MARC 4- B00	Back pressure	12,020	9,200	90	500	---	8	2000
Standardkessel Lentjes	Paper mill Drewsen Lachendorf	Germany	MARC 2-B00	Back pressure	9,280	10,400	46	460	---	3.5	2000
ALABE	CCPP Michelin Valladolid	Spain	MARC 2-C11	Extraction- condensing	7,620	10,700	60	460	19	0.19	2000
ALABE	CCPP Michelin Vitoria	Spain	MARC 2-C11	Extraction- condensing	7,620	10,700	60	460	19	0.19	2000
Rohrbach Zement	Cement works Dotternhausen	Germany	MARC 4-C02	Condensing	7,690	8,600	59	490	---	0.12	2000
Rohrbach Zement	Cement works Dotternhausen	Germany	MARC 4-C02	Condensing	7,770	8,600	59	490	---	0.1	2000
Salmi Voima Oy	Biomass-CHP Iislami	Finland	MARC 4-H03	Heating	14,730	9,000	90	510	---	0.35	2002
Skelleftea Kraft AB	CHP Lycksele Energi	Sweden	MARC 4-H04	Heating	15,900	8,800	88	520	---	0.51	2000
Elektrizitätswerke Wels AG (utility)	CCPP Wels	Austria	MARC 4-C10	Extraction- condensing	17,120	8,800	62	500	5	0.06	1999
National Vegetable Oil	Alexandria	Egypt	MARC 2-C10	Extraction- condensing	6,600	10,500	40	440	12	0.25	1999



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Foster Wheeler Energia Oy	Sala Heby Energia Oy	Sweden	MARC 4-H02	Condensing	10,000	9,200	80	480	---	0.27	1999
Babcock Kraftwerkstechnik	Biomass-CHP Brand-Erbisdorf	Germany	MARC 2-C01	Condensing	9,300	10,400	44	455	---	0.23	1999
Stadtwerke Erfurt (utility)	Erfurt	Germany	MARC 8-H03	Condensing	32,000	5,700	80	525	---	1.25	1999
B+V Industrietechnik	Biomass-CHP Demmin	Germany	MARC 2-C10	Extraction-condensing	5,000	11,200	45	420	2.4	0.14	1998
Ansaldo Volund	WTE Assens	Denmark	MARC 2-H02	Condensing	5,150	12,000	80	520	---	0.42	1998
ESP-GEKO	Biomass-CHP Feldberg	Germany	KER 32/80	Extraction-condensing	5,000	13,000	64	450	1.7	0.2	1997
ESP-GEKO	Biomass-CHP Meuselwitz	Germany	KER 45/90	Extraction-condensing	5,000	9,000	64	420	1.7	0.1	1997
ESP-GEKO	BiomassCHP Hagenow	Germany	KER 45/100	Extraction-condensing	5,000	9,000	64	450	16	0.12	1996
Dt. Babcock Anlagen GmbH	VERA Hamburg	Germany	KER 40/70	Extraction-condensing	5,200	10,500	40	400	7	0.2	1996
Brewery Beck & Co.	Bremen	Germany	GR 32/35	Back pressure	4,070	11,400	80	400	---	4.1	1996



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Dt. Babcock Anlagen GmbH	MKVA Krefeld	Germany	GR 40/30	Back pressure	2,800	8,500	40	400	---	21	1996
Dt. Babcock Anlagen GmbH	Tortosa Energia Polialco	Spain	KER 45/90	Extraction-condensing	8,200	9,500	80	460	7.5	0.1	1996
OTEV AG	CHP Jena-Süd ST2	Germany	KER 120/220	Extraction-condensing	40,700	3,000	95	505	11	0.08	1996
B+V Industrietechnik	CCPP Stassfurt	Germany	KER 80/160	Extraction-condensing	33,700	4,800	80	505	23	0.1	1995
Schwörer Haus	Oberstetten	Germany	KER 36/70	Extraction-condensing	3,280	12,000	64	470	2.5	0.15	1995
CRIMIDESA	Burgos	Spain	GR 36/35	Back pressure	6,370	12,000	63	480	---	9	1995
Lurgi	Sewage works SEVA Frankfurt	Germany	KR 40/80	Condensing	3,820	10,500	37	320	---	0.15	1995
SAVA	Brunsbüttel	Germany	KER 40/80	Extraction-condensing	4,310	10,500	39	320	5	0.19	1995
OTEV AG	CHP Jena-Süd ST1	Germany	KER 120/220	Extraction-condensing	40,740	3,000	95	505	11	0.08	1995
C.F. Ploucquet	Heidenheim	Germany	GER 25/25	Extraction-back pressure	2,850	14,000	60	500	7	3.8	1994



Customer	Installation	Country	Type	Design	Output	Speed	Live Steam	Extrac- tion	Ex- haust	Deli- very	
					kW	rpm	bar(a)	°C	bar(a)	bar(a)	
KFB	CHP Schwerin Lankow	Germany	KR 45/60-6	Condensing	8,400	9,500	80	510	---		1994
KFB	CHP Schwerin Süd	Germany	KER 90/190	Extraction- condensing	23,100	4,300	80	510	3.1	0.1	1994
ESP Heizwerke	CHP Sulzbach-Rosenberg	Germany	KER 45/70	Extraction- condensing	4,540	9,500	50	450	12.8		1994
Padaeng Industry	Rayong	Thailand	KR 40/80	Condensing	4,770	11,000	39,8	395	---		1994
Kronotex AG	Wittstock	Germany	GR 32/35	Back pressure	4,500	11,400	64	480	---	3	1994
Bertelsmann-Mohndruck	Gütersloh	Germany	KR 45/70	Condensing	6,460	9,500	44	510	---	0.53	1993
Ahlstrom Thermoflow	Ylivieska	Finland	KR 36/60	Condensing	6,210	12,000	61	510	---	0.68	1993
IDAE	General Motors Zaragoza	Spain	GR 50/60-6	Back pressure	8,160	8,500	43	397	---	2	1993
IDAE	SEAT Barcelona	Spain	GR 36/35	Back pressure	7,460	11,200	63	450	---	5	1993
Berlin water works	Berlin-Ruhleben	Germany	KR 50/100	Condensing	2,800	8,500	41	450	---	0.05	1993



Customer	Installation	Country	Type	Design	Output kW	Speed rpm	Live Steam bar(a)	Extrac- tion °C	Ex- haust bar(a)	Deli- very	
Lurgi	P.T. Batamas Megah	Indonesia	KER 45/70	Extraction-condensing	7,200	9,000	40	450	5	0.45	1993
	CHP Kiel	Germany	GER 50/60	Extraction-back pressure	8,460	8,000	39	400	15	1.5	1993
	WTE Winterthur	Switzerland	KER 50/110	Extraction-condensing	6,230	8,500	41	395	5	0.14	1993
DEA	Condea Brunsbüttel	Germany	KR 63/100-1	Condensing	1,450	7,000	1,1	250	---	0.066	1992
STEAG AG	KTK Kaiserstuhl	Germany	KER 80/160	Extraction-condensing	25,400	4,800	62	485	12/3.5	0.15	1992
Ahlstrom Boilers	Kuhmon Lämpö Oy, Kuhmo	Finland	KR 36/60	Condensing	5,370	11,400	80	485	---	0.65	1992
Pieksämäen Aluelämpö Oy	Pieksämäki	Finland	KR 40/70	Condensing	9,350	9,800	60	510	---	0.65	1992
Airport facility company	Zurich	Switzerland	GR 25/25-5	Back pressure	2,770	14,000	82	470	---	13.6	1992
Kankaanpän Kaukolämpö Oy	Kankaanpää	Finland	KR 36/60-6	Condensing	6,310	12,000	60	510	---	0.78	1992
	Government Factories Wah Cantt	Pakistan	KER 71/140-2	Extraction-condensing	10,300	5,500	25	371	4,5	0.11	1991



Customer	Installation	Country	Type	Design	Output kW	Speed rpm	Live Steam bar(a)	Extrac- tion °C	Ex- haust bar(a)	Deli- very	
Hornschuch AG	Weissbach	Germany	GER 32/35	Extraction- back pressure	5,070	12,000	81	500	15,0	5.0	1990
Aji Ubaya		Indonesia	KR 40/60-1	Condensing	4,380	10,500	30	380	---	0.5	1990
Vølund Energisystemer A/S, Skærbækværket	KVV Vejen	Denmark	KR 32/50-2	Condensing	3,100	13,500	50	425	---	0.51	1990
Stadsreinigung Amsterdam	WTE AVI West 2	The Netherlands	GR 63/60 + KR 120/310	Condensing double casing	40,800	3,000	40	415	---	0.05	1991
Stadsreinigung Amsterdam	WTE AVI West 1	The Netherlands	GR 63/60 + KR 120/310	Condensing double casing	40,800	3,000	40	415	---	0.05	1991
Gas-, Elektrizitäts- und Wasserwerke AG	Cologne	Germany	KR 50/80	Condensing	12,460	8,500	85	520	---	0.58	1990